

Towngas Smart Energy (1083.HK)

FY2021 Annual Results

17 March 2022





Stable Performancewith Resilient Growth

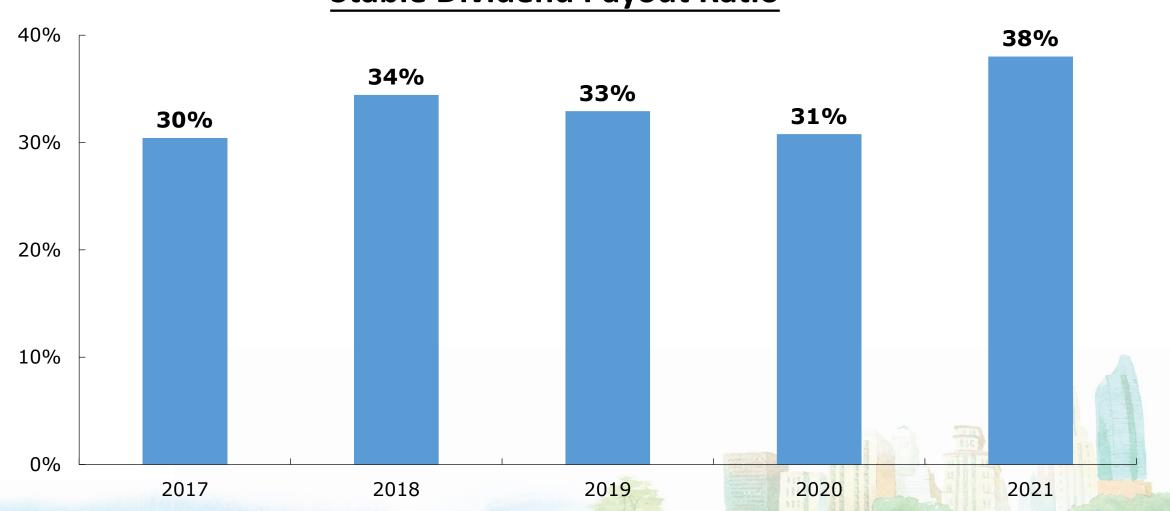


(Unit: HK\$ million)	2021	2020	Change
Revenue Piped Gas & Energy Sales Connection Fees Extended Businesses	13,951 2,429 745	10,228 2,210 388	+36% +10% +92%
	17,125	12,826	+34%
Operating Profit	2,121	1,811	+17%
Profit Attributable to Shareholders (Excluded the loss from change in fair value of embedded derivative component of convertible bonds)	1,612	1,447	+11%
Profit Attributable to Shareholders	1,253	1,447	-13%
Earnings Per Share (HK Cents)	41.53	49.56	-16%
Dividend Per Share* (HK Cents)	15	15	_
Dividend Yield	3.5%	4.3%	

Healthy Financial Position

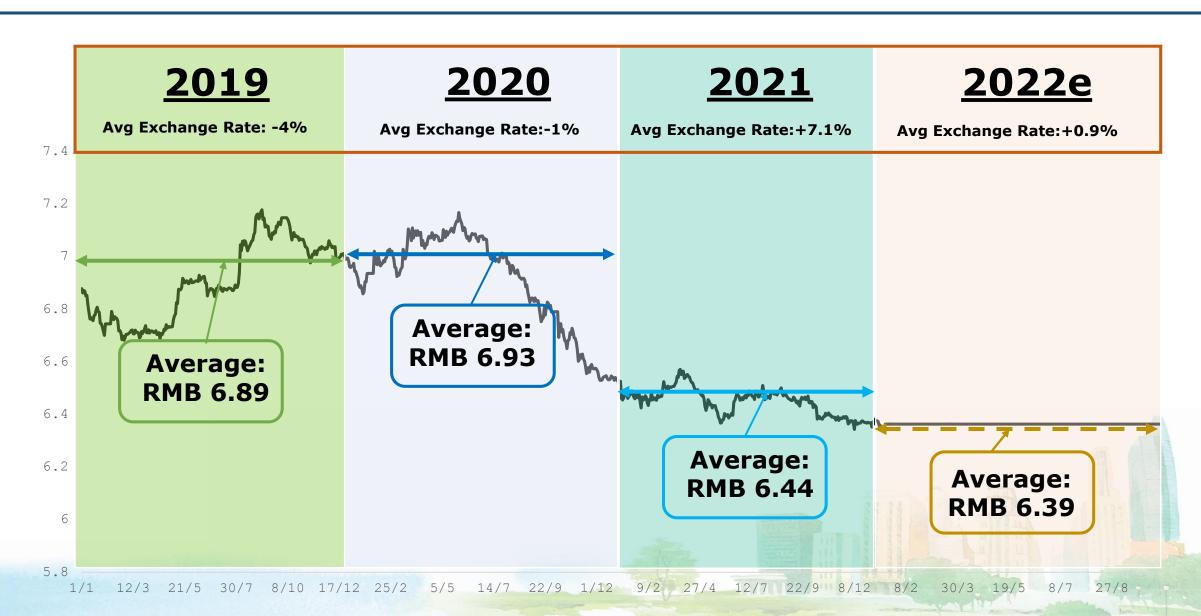


Stable Dividend Payout Ratio



RMB/USD Average Exchange Rate





Healthy Financial Position



(Unit: HK\$ billion)	31 Dec 2021	31 Dec 2020		17 Mar 2022	31 Dec 2020
Total Assets	54.2	42.9	P/E Ratio	7.67x	7.18x
Net Assets	25.2	22.6	P/B Ratio	0.6x	0.91x
Cash & Bank Balances	4.1	2.3	Credit	S&P Global	DDDı
Total Borrowings	19.5	11.5		Ratings	BBB+
Interest Coverage	6.1x	7.8x	Rating:	Moody's	Baa1
Net Gearing	37.9%	28.9%		THE REAL PROPERTY OF THE PARTY	





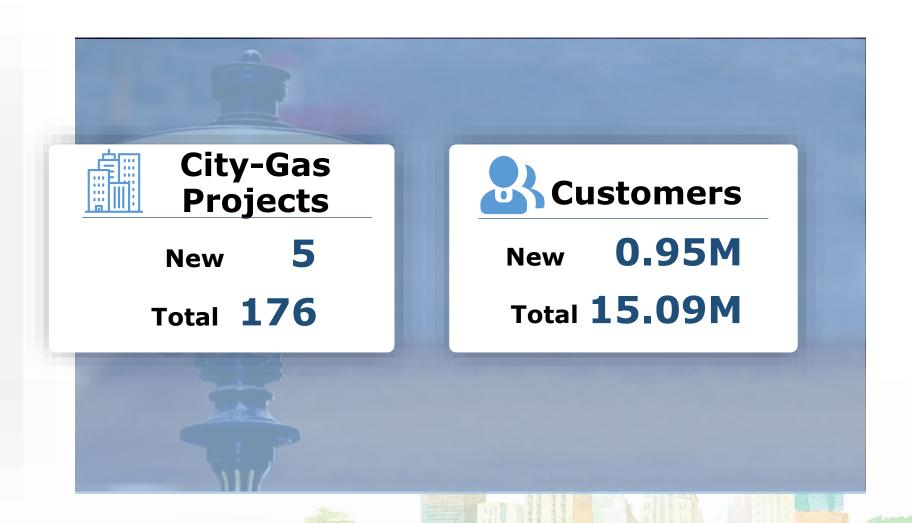
Operation Highlights – Stable Growth for Long-Term Progress





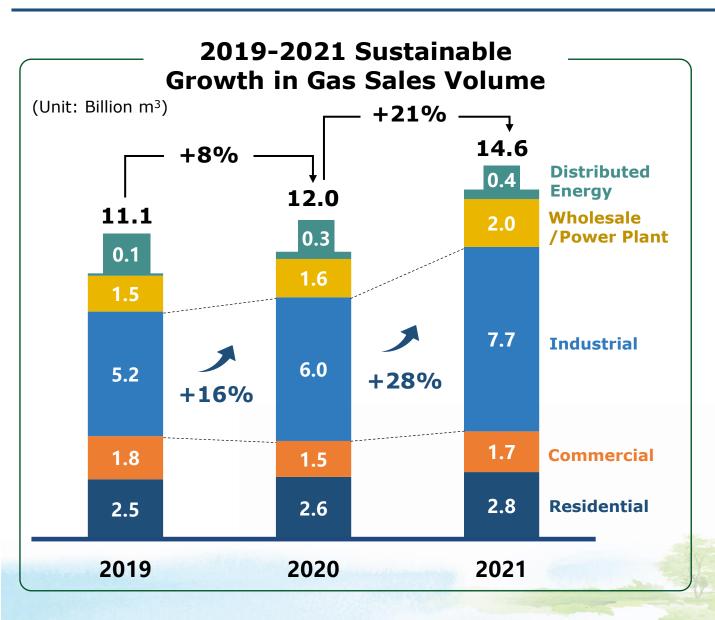
14.6 billion^{m³}

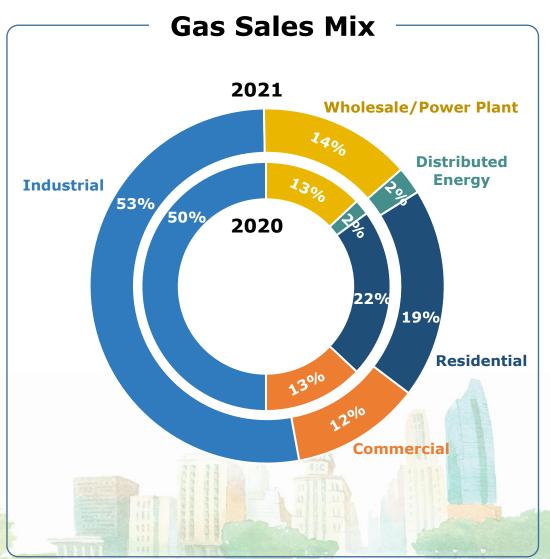
1+21%



Operation Performance – Sustainable Growth in Gas Sales Volume







Operation Performance – Pressure on Margin & Decrease in Unit OPEX



Selling Price, Cost & Unit Margin

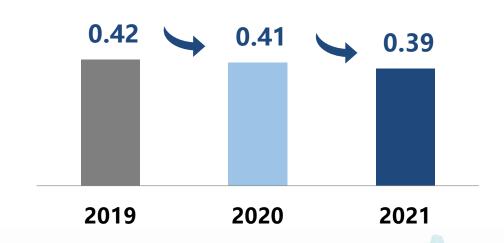
Selling Price (Unit: Rmb/m³)	2019	2020	2021
Residential	2.56	2.59	2.65
Commercial	3.22	2.99	3.11
Industrial	2.76	2.46	2.94
Wholesale	2.32	2.09	2.83
Average Selling Price	2.78	2.56	2.90
Average Gas Cost	2.19	1.99	2.39
Unit Gas Margin	0.59	0.57	0.51

Unit Margin

- Increased exposure to major industrial customers with timely cost pass-through
- Rise in domestic upstream price and significant increase in global LNG market price
- Cost pass-through yet to be fully reflected

Unit OPEX





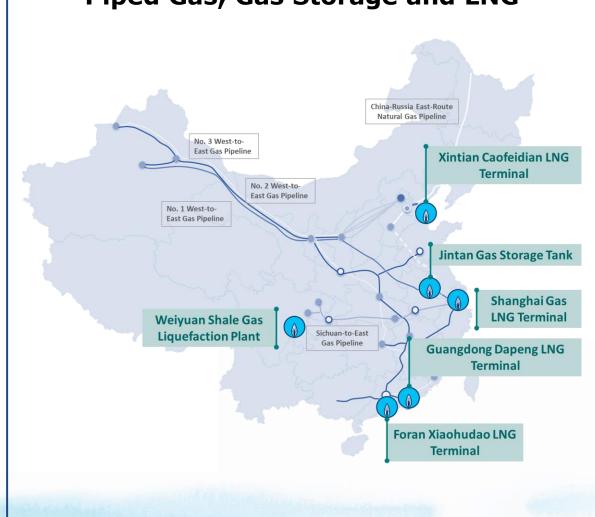
Unit OPEX

- Gas volume growth rate > OPEX cost growth rate
- Stringent cost control

Development Strategy – Establishing Flexible Gas Source Procurement







Gas Source Procurement Strategy

Overseas

- Caofeidian LNG terminal to be commissioned and 1 milliontonnes long-term LNG contract will be executed by end 2022. Based on 2021 actual LNG prices, Rmb 3 billion would be saved as compared to spot cargo prices
- Negotiating another 1 million-tonnes long-term contract

Domestics

- Shale Gas Liquefaction Plant in Weiyuan, Sichuan to be commissioned in early 2023
- Discussions to broaden upstream resource volume from 300M m³ to 600M m³

Jintan Gas Storage Tank

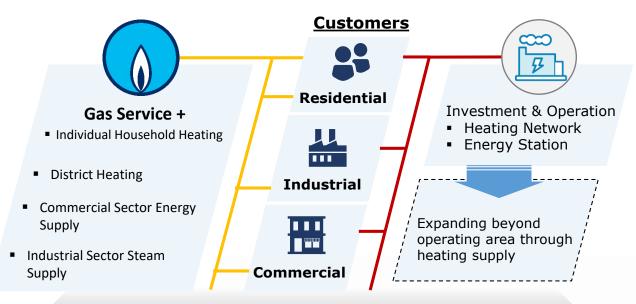
Supply volume: approximately 100M m³;
 2022E: 200M m³

Development Strategy – Strengthened Value-Added Services



Steam and Heating Supply Business Brings Gas Volume Growth

Contributed 0.76 billion m³ in gas volume for 2021 & the equivalent of 4 billion m³ forecast for 2025



- National market expected to grow by 2.5 billion m² per annum for the duration of 14th 5-year plan
- Relying on gas business and focusing on 10% market share

"Online+Offline" Model Drives Extended Business

Online Platform



+ Offline Community





6.4 million customers



15.09 million customers

New Project Development – Shanghai Gas



Capital Injection Completed in July 2021





Transition Period

Supplemental agreement signed to extend transition period — The results of Shanghai Gas are not reflected in the Group's profit in 2021



Operations

Gas volume for FY2022 expected to exceed 9 billion m³. Establishing market-based pricing mechanism



Collaboration

Full cooperation amongst gas-supply, city-gas, renewable energy and extended businesses

Development Strategy – Consistent Gas Safety Management











Gas Industry Standard

In-house practice adopted as industry standard

Proactive Safety Control

Regular safety assessment and proactive replacement of ageing pipelines

Assured Project Quality

Self-owned pipe factory with stringent production standards

Intelligent Pipeline Network

Building integrated platform for pipeline monitoring, operation & maintenance

Mainland Hydrogen Energy Development



- ✓ Capitalising on Towngas' extensive hydrogen transmission experience in Hong Kong & partaking in pilot hydrogen projects in key mainland regions
- ✓ Monitoring hydrogen market development & proactively participating in hydrogen production, refuelling and blending

Key Regions:

Guangdong province

Policy Support

- Foshan leads the declaration of "Guangzhou-Shenzhen-Foshan-Dongguan" as national hydrogen industry model city
- Foshan city government introduced policies in support of hydrogen energy development

Strengths & Opportunities

- 5 city-gas projects in key cities including Foshan, Qingyuan, etc.
- Foran Energy has built hydrogen refuelling as well as integrated hydrogen production & refuelling stations; and launched R&D on hydrogen production & storage equipment

Shandong province

- Promoting "Hydrogen into Thousands of Homes"
- Demonstration projects implemented in Jinan, Qingdao, Weifang and Zibo to kick-off multiple hydrogen energy projects
- 19 gas projects in key cities including Jinan, Qingdao, Weifang, Zibo
- Participate in hydrogen energy promotion platform established by local government
- Collaborating with local energy group to promote hydrogen energy use





Policy Support



From energy consumption & intensity dual control system to carbon peaking & carbon neutrality

> [2022.03 Report on the Work of the Government]

Regional integrated energy system combining electricity, heating (cooling) & gas

[2022.02 NDRC/Energy]

Helping 17 high-energy consumption industries conserve energy & reduce carbon emissions

[2022.02 NDRC/Industry]

Constructing new power systems using new energy as main component

[2021.03 CCFEA]









Zero-Carbon Smart Industrial Parks: Key to Realising Dual Carbon Goals

Distributed PV

Market Size 120GW (C&I)



County-wide promotion of distributed rooftop PV

[2021.06 NEA]

Energy Storage

20GWh (Demand Side)



Widening peak-trough price difference & formulating cost reduction roadmap

[2022.02 NDRC/Energy]

Carbon Trading

600M Tonnes



Expanding industries & trading entities

[2022.02 MEE]

Green Power Trading

4 Trillion kWh

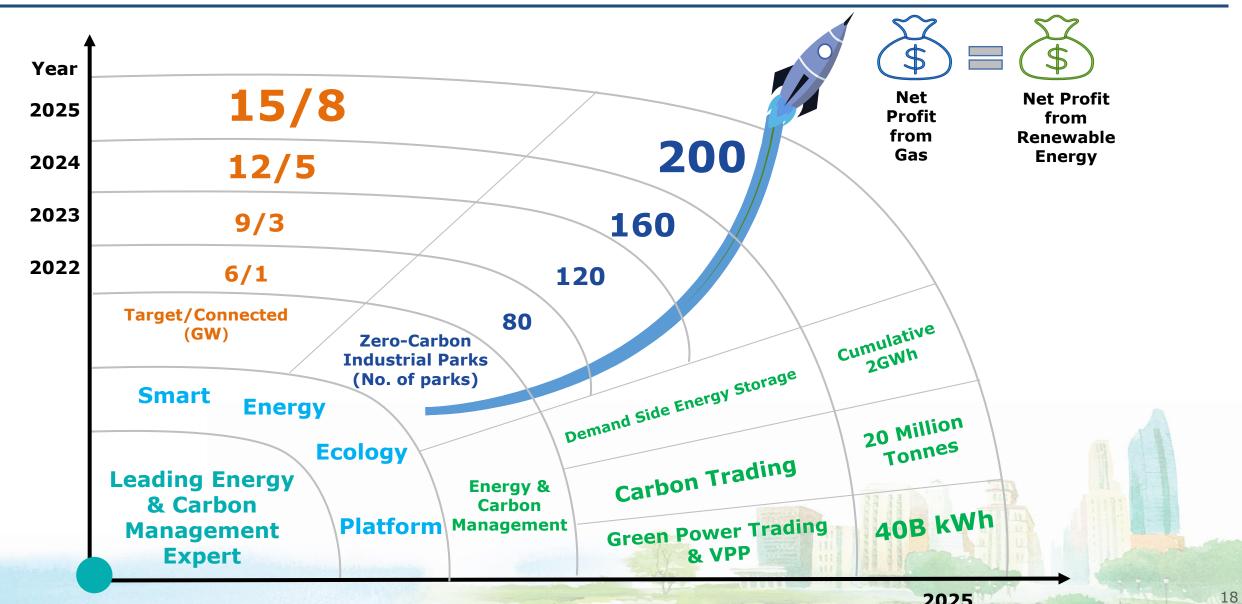


Prioritising execution of green power trading & distributed PV power

[2022.01 NDRC/Energy]

Five-Year Plan





Strategic Layout



Conditions

- Strong Economy
- High Sunlight Intensity
- High Electricity Price
- High Energy Consumption
- Rooftop Spaces



- > Circum-Bohai Bay
- > Yangtze River Delta
- > Greater Bay Area
- Major Industrial Cities
- Contract Signed
 (Include HKCG projects with registration update in progress)
- Target Industrial Areas (Within Towngas)

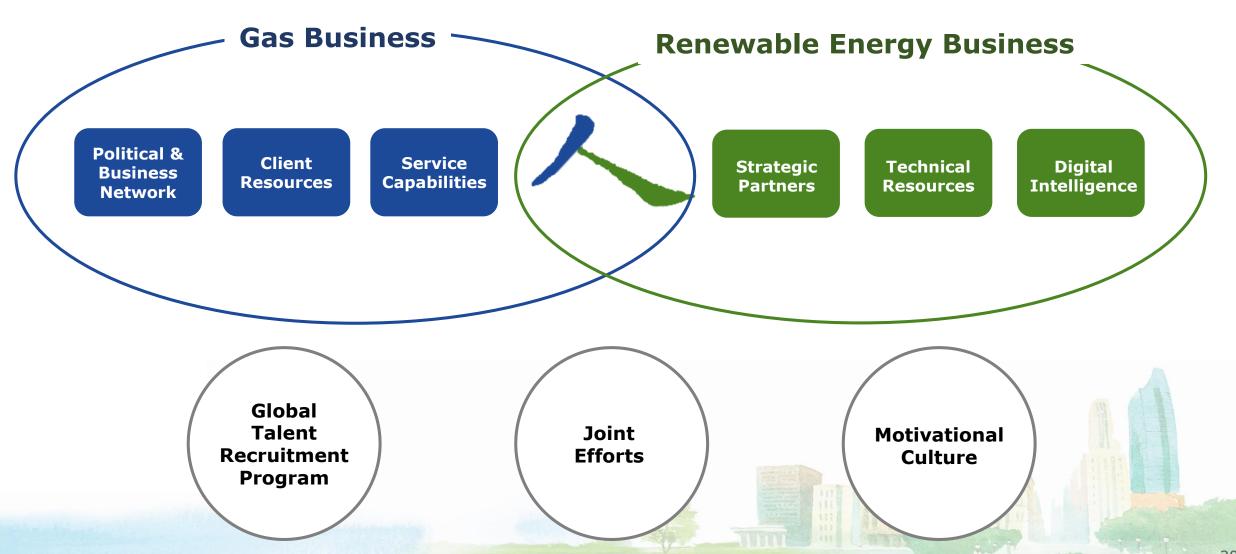
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32

Note: As at 31 December 2021

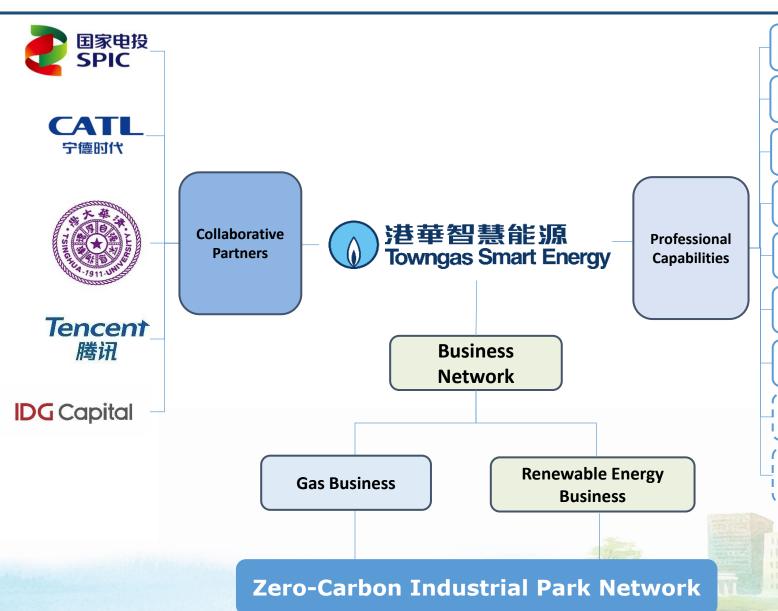
Gas Synergy





Competitive Capacity





JiLin Electric Power & Towngas Smart Energy (Jinan) Co., Ltd.

Shanghai Electric & Towngas Energy Technology CO.,Ltd.

Ruihua (Shenzhen) Integrated Smart Energy Co., Ltd.

Towngas Contemporary Smart Energy Technology Co.,Ltd. (Suzhou)

Towngas Smart Energy Power Engineering Co.,Ltd. (Shaanxi)

Towngas (Shenzhen) Carbon Asset Operation Co., Ltd.

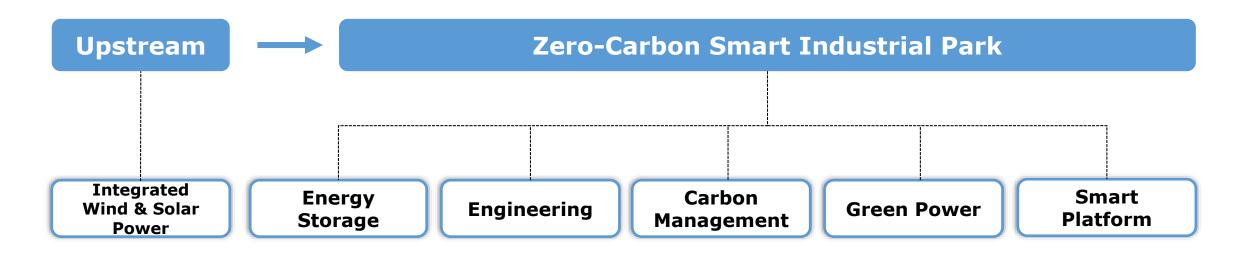
Towngas (Shenzhen) Green Power Co., Ltd.

Towngas Digital Energy Technology Co., Ltd.

Towngas Smart Energy Zero Carbon Industrial Park Planning and Design Institute.

Energy & Carbon Management 2022 () 港華智慧能源





- Strategic plan > 1GW green energy resources
- Commercialisation of new energy storage systems
- 10% reduction in PV construction cost

Key opportunities:

- Carbon management services
- **CCER** trading

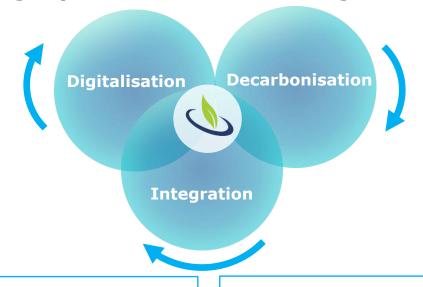
- Nation-wide trading qualifications
- Building a carbon management platform with edge-computing in demonstration parks

TERÂWARD



Global Smart Energy Innovation Competition

- Providing application scenarios and funding for zero-carbon technology
- Attracting top zero-carbon technologies



Heterojunction

Photovoltaic HIT

SPIC

Anion Exchange

Membrane Hydrogen

Production

Greendrogen

Carbon Negative

CO2 Synthesised Methanol Chinese Academy of Sciences

Sulphur-Based
Redox Flow Battery
Luquos Energy



23 Countries

208 Projects





Benchmarked International ESG Standards



- Benchmark with top six international ESG ratings
- December 2021:
 - The Group has been recognised by Sustainalytics ESG ratings for the first time
- In 2022:
 - Included into FTSE Russell ESG Index
 - Submitted S&P Global ESG assessment and expected incorporation by April.
 - o Finished the first-round MSCI ESG analysis and aim to improve the rating next year







Outlook



- 30/60 new opportunities
- Natural gas continued to be a main clean energy as the sustainable growth of its national consumption and ratio in primary energy

	Nation NG Consumption (Bn m³)	As percentage of Primary Energy Consumption
2021	372.6	10%
2030	>500	15%

- Urbanisation ratio of 65% in 2021 & expected annual increase of 1% presents great market potential
- Affinity investment followed by increased popularity of smart energy among investment community, thereby benefiting business development
- Full collaboration with Shenergy Group & Shanghai Gas: city gas, LNG procurement, renewable energy and extended services
- Recent geopolitical events driving up petrol prices, presenting pressure on unit margin for city gas
- Pandemic & global inflation, interest rate hike and high commodity prices impacting gas consumption volume growth, necessitating strengthened cost control to raise efficiency
- Aims to attain a city gas-to-renewable energy profit ratio of 50:50 by 2025

2022 Results Guidance



Gas Business Steadily Upwards

- ✓ FY2022 gas sales volume growth >70%(More than 12% if excluding Shanghai Gas)
- ✓ New connection: +1 million households
- ✓ New gas projects: 5

Smart Energy Rapidly Expands

- ✓ Zero-carbon smart industrial parks: +40
- ✓ Cumulative grid-connected installation: 1GW
- ✓ Smart energy ecology platform launched in demonstration parks



Thank You





Disclaimer



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